



ROD-KNUCKLE™ ENVIRONMENTAL BOP STUFFING BOX

Through extensive research and comprehensive field testing, Nelgar Oilfield Services Ltd. has designed a patented **Rod-Knuckle™ Environmental BOP Stuffing Box**.

The **Rod-Knuckle™** features the following advantages over other major competitors’.

| Features | Benefits |
|---|---|
| Dual packing | Superior environmental protection - the top (secondary) packing provides a positive seal when the bottom (primary) packing fails. |
| Self-aligning knuckle | Reduce side loading on top packing - the top packing rotates with the polished rod when a misalignment exists. |
| Check valve | Prevent costly blowouts – specially constructed for exceptional strength, the check valve closes in the event of a polished rod failure and provides a reliable shut-off. |
| Optional pressure shut-down switch | Early detection of bottom packing failure – utilize control chamber pressure resulting from a bottom (primary) packing failure. |
| Optional lubrication systems | Prolong packing life - self contained Knuckle Buddy and Swedge lubrication systems. |
| Quick and easy maintenance (easiest in industry) | Reduce expenses and save time – wearable parts can be easily replaced without lifting any components of the Rod-Knuckle™ over the polished rod. |
| Low profile, light weight and rugged | Build to last, easy to install and maintain. “NOT YOUR WEAK LINK” |

The **Rod-Knuckle™ Environmental BOP Stuffing Box** is tested to 10,500 psi. It withstands 42,000 lbs top load without crushing the top and bottom packing. The check valves are specially constructed for exceptional strength. Its unique **knuckle** design allows the top (secondary) packing to rotate with the polished rod when a misalignment exists. The **Rod-Knuckle™** can also be utilized as an alignment tool. It is suitable for regular, sour and high temperature services.



The **Rod-Knuckle™** is a cost effective and durable wellhead accessory designed to protect and preserve the environment. Its operation is simple and reliable.

SPECIFICATIONS

| | | |
|----------------------------|--|--|
| Size | polished rod: | 1-1/2", 1-1/4" |
| | flow tee connection: | 2-3/8" EUE, 2-7/8" EUE, 3-1/2" EUE, 3" API line pipe |
| | flange connection: | R27 |
| Pressure (psi) | 3,000 (tested to 10,500 psi) | |
| Top load (lbs) | 42,000 maximum (without crushing top and bottom packing) | |
| Operating Temperature (°F) | -50 and up | |
| Dimensions | 16.5"H x 5.5"OD | |
| Weight | 45 lbs | |
| Material | body | 4140 HTSR steel (heat treated stress relief) |
| | check valve | regular services – Delrin® 511P NC010 acetal resin |
| | | sour services – Delrin® 511P NC010 acetal resin |
| | | high temperature services – 6061-T6 aluminum (solution heat treated and artificially aged) |
| | | sour high temperature services – PEEK™ polymer |
| | brass rings | ASTM B505-08 |
| | packing | available for different services and applications |

* Exceeded PSAC IRP Minimum Wellhead Requirements

** Passed ASTM A370 Standard Test for Mechanical Testing of Steel Products



Flow Tee Connection Model



Flange Connection Model

Rod Knuckle™ Components

Two places to use spanner wrench for access to the packing.

Two thumb screws must also be loosened for access to the packing. They must be re-tightened after each service. (finger-tight only)

Set-screw is used to secure knuckle

Oil Chamber

Pressure Gauge

Top View of Control Chamber with Check Valve Inserted



Flow Tee Adapter with O-Ring

Threaded Packing Gland With Bronze Insert

Top (secondary) Packing

Top Split Ring Packing Retainer

Knuckle Nut

Knuckle

Top Brass Ring

Bottom Brass Ring with O-Ring

Floating Check Valve Seat with O-Ring

Integral Control Chamber

Pressure Relief Valve

Bottom Packing Gland Ring

Bottom Split Ring Packing Retainer

Bottom (primary) Packing

Bottom Split Ring Packing Retainer

R27 Flange with O-Ring





INDUSTRY AT A GLANCE

| Feature | Nelgar Rod-Knuckle™ | Red Wing Super B7 | Opal HF | Dura PCCV | Hercules PCSB | Production Safety HT |
|--|----------------------|-------------------|-------------------------------|-------------------------------|--------------------------------------|----------------------|
| Dual packing | ✓ | ✓ | ✓ | ✓ | ✓ | X |
| Different packing required | X (same for both) | X | ✓ (2 different types) | ✓ (2 different types) | ✓ (3 different types) | N/A |
| Top load crushes packing | X | X | ✓ | X | ✓ | X |
| Rotating top packing and side loading relief | ✓ | X | X | X | X | X |
| Integral BOP (check valve incorporated) | ✓ (1 piece) | ✓ (1 piece) | 3 pieces (sold separately) | 2 pieces (sold separately) | Add-on required (sold separately) | ✓ (1 piece) |
| Check valve causes damage to polished rod | X | ✓ | ✓ | ✓ | ✓ | ✓ |
| Rated pressure (psi) | 3,000 | 2,500 | 2,500 | 2,000 | 1,500 | 3,000 |
| Testing pressure (psi) | 10,500 | 5,000 | 4,000 | 4,000 | N/A | N/A |
| Operating temperature (°F) | -50 and up | -40 and up | -15 and up | -15 and up | -15 and up | -40 and up |
| Pressure shut-down switch | ✓ | ✓ | X | ✓ | X | X |
| Lubrication systems | ✓ | X | X | X | X | X |
| Easy access to check valve and change parts | ✓ | X | X | X | X | X |
| Height (in) | 16.5 | 20.4 | 24.5 | 25 | 33 | 12 |
| Weight (lbs) | 45 | 85 | 70 | 65 | 112 | 45 |
| Main body material | 4140 HTSR** steel | 4140 steel | ductile* steel | ductile* steel | ductile* iron | 4140 steel |

* PSAC IRP 5.2.4 – Wellhead equipment manufactured from ductile iron is not suitable for use in western Canada when exposed to extremely low ambient temperatures.

** HTSR - heat treated stress relief