

Inactive/Suspended Well Site Inspection Checklist

Location: 100/00-00-000-00 WOM/00 Inspected by: Nelgar Staff Date: xxxx-08-21

Type of well (check off High, Medium or Low and then circle appropriate well type)

- High** - Acid Gas Inj/Disp / Critical Sour - perfed or not / Class 1A Waste Disp (Industrial Waste)
- Medium** - Flowing Oil Well / Class 1B Waste Disp / Class 2 Inj / Class 3 Inj / CO2 Inj/Disp / Cavern Service Wells / Caverns
/ Gas Well Med Risk per Dir 13 / Non-flowing oil wells > 50 mol/kmole H2S content
/ Low risk well suspended longer than 10 years (must meet Medium Risk downhole and inspection requirements)
- Low** - Class 4 Inj / **Gas wells < 28000 m3/day and Low Risk per Dir 13** / Non-critical sour cased wells (no perfs)
/ Non-flowing oil wells < 50 mol/kmole H2S content / Water Source

Inspection Reason (check one) Initial Scheduled Inspection Investigating Problem

Lease Condition

- | | Yes | No | N/A |
|--|-------------------------------------|-------------------------------------|-----|
| Proper Lease Identification Signs Posted | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| Flare Pit Evident | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |
| Sump Reclaimed | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| Oil / Water Spill Evident | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |
| Site Diked | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |
| Erosion controlled | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| Vegetation controlled | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |

Fencing

- | | | | |
|-----------|-------------------------------------|-------------------------------------|--|
| Lease | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |
| Well head | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| Access | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |

Flowline

- | | | | |
|---------|--------------------------|-------------------------------------|--|
| Surface | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |
| Buried | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |

Surface Equipment

- | | | | |
|--------------------------|-------------------------------------|--------------------------|-------------------------------------|
| Pumping Unit | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Separator | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| De-Hydrator / Lineheater | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Buildings | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Tankage | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Compressor | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Wellhead Visibility | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| Other _____ | | | |

Surface Casing Vent

- | | Yes | No | N/A |
|----------------------|-------------------------------------|--------------------------|--------------------------|
| Vent Riser Installed | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| Open | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Flow evident | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| >= 60 cm off ground | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Rods In hole

- | | | | |
|-----------------------------------|-------------------------------------|--------------------------|-------------------------------------|
| Ratigan / BOP's Secure | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Packing holding | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Bridal removed from rods | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| All Wellhead Openings Bullplugged | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Prod. / Inter. Casing | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

Security

- | | | | |
|------------------------------------|--------------------------|-------------------------------------|--------------------------|
| Wellhead valves Chained and Locked | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Access Locked/ Secure | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |
| Area farmed around wellhead | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |

Well Data / Info

Failures Detected (Yes if failure detected, No if good)

- | | | |
|------------------|---|------------|
| Packer/Plug | | Not Tested |
| Casing Integrity | | Not Tested |
| Gas Migration | | Not Tested |
| Vent Flow | Y | |
| Wellhead Leaks | | N |

General Lease Condition Good

General Wellhead Condition Clear

SITP (Shut-In Tubing Pressure) 368 kPa SICP (Shut-in Casing Pressure) 114 kPa

Comments:

Casing valve is chained, but not locked.

Inspection Schedule of 1,3,5 years is applicable once the well meets downhole requirements.

Notes: EUB Directive 13 Suspension Requirements for Wells

Grey areas must be completed for each inspection

Well Risk Ratings are identified on provided well list

*** - As per AEUB O & G Regulations the surface casing vent line must extend a minimum of 60 cm off ground level.**



